Colorado River Commission of Nevada (CRCNV)

Renewable Portfolio Standard (RPS) Compliance Report for

Calendar Year 2022

1. Introduction

The Colorado River Commission of Nevada (CRCNV) contracts for hydropower from Western Area Power Administration (WAPA) for hydropower from the Boulder Canyon Project — Hoover Dam, the Salt Lake City Area Integrated Project, and Parker-Davis Project.

The CRCNV delivers hydropower and market power to its customers located at the Basic Management Industrial (BMI) Complex¹ near Henderson, NV. The CRCNV is a full-requirements energy provider for those customers. The CRCNV has contracts with wholesale utilities and other hydropower contractors, but the CRCNV is not the load serving electric provider for those customers.

2. Information requested - NRS 704.7825 (4)— (Section 9 of SB 358 (2019))

(a) The amount of electricity which the provider generated, acquired or saved from portfolio energy systems or efficiency measures during the reporting period and, if applicable, the amount of portfolio energy credits that the provider acquired, sold or traded during the reporting period to comply with its portfolio standard.

For the reporting period of calendar year 2022, the total load of the BMI Complex was 161,008 MWh. The CRCNV had 120,406 hydropower PECs available to meet the RPS standard. The CRCNV did not acquire, sell, or trade any portfolio energy credits to comply with its portfolio standard.

2022 Hydropower	2022 Retail Load	2022 RPS Compliance
PEC's	(MWh)	
120,406	161,008	75%

¹ The CRCNV's customers at the BMI Complex include Basic water Company, Borman Specialty Materials, Lhoist North America of Arizona, Inc., Titanium Metals Corporation, and Pioneer Americas LLC dba Olin Chior Alkali.

July 1, 2023

2. Information requested - NRS 704.7825 (4)— (Section 9 of SB 358 (2019)) - Continued

In addition to the customers at the BMI Complex, the CRCNV has eighteen other customers to whom it sells hydropower but does not have a load serving responsibility. The CRCNV's other hydropower customers are responsible for meeting their own RPS requirements or are customers of a provider that is responsible for meeting the RPS.

(b) The capacity of each renewable energy system owned, operated, or controlled by the provider, the total amount of electricity generated by each such system during the reporting period and the percentage of that total amount which was generated directly from renewable energy.

The CRCNV purchases hydropower from the federal government and resells that hydropower to its customers. The CRCNV does not currently own, operate, or control any renewable energy systems.

(c) Whether, during the reporting period, the provider began construction on, acquired or placed into operation any renewable energy system and, if so, the date of any such event.

During the reporting period, the CRCNV did not begin construction on, acquire, or place into operation any renewable energy system.

(d) Whether, during the reporting period, the provider participated in the acquisition or installation of any energy efficiency measures and, if so, the date of any such event; and

During the reporting period, the CRCNV did not participate in the acquisition or installation of any energy efficiency measures.

(e) Any other information that the Commission by regulation may deem relevant.

The CRCNV has no further information to offer at this time.